



Table S19. Summary statistics for natural gas – Kentucky, 2009-2013

	2009	2010	2011	2012	2013
<b>Number of Producing Gas Wells</b>					
at End of Year	17,152	17,670	14,632	17,936	18,087
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	111,782	133,521	122,578	106,122	94,665
From Oil Wells	1,518	1,809	1,665	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>113,300</b>	<b>135,330</b>	<b>124,243</b>	<b>106,122</b>	<b>94,665</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	113,300	135,330	124,243	106,122	94,665
NGPL Production	3,270	4,576	4,684	<sup>R</sup> 6,571	6,443
<b>Total Dry Production</b>	<b>110,030</b>	<b>130,754</b>	<b>119,559</b>	<b>99,551</b>	<b>88,221</b>
<b>Supply (million cubic feet)</b>					
Dry Production	110,030	130,754	119,559	99,551	88,221
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,706,523	2,472,489	2,524,935	<sup>R</sup> 1,889,878	1,346,012
Withdrawals from Storage					
Underground Storage	67,034	87,326	64,822	66,464	82,045
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	18	5	8	1	29
Balancing Item	10,410	30,131	37,952	<sup>R</sup> 49,312	50,736
<b>Total Supply</b>	<b>2,894,015</b>	<b>2,720,706</b>	<b>2,747,277</b>	<b><sup>R</sup>2,105,206</b>	<b>1,567,044</b>

See footnotes at end of table.

Table S19. Summary statistics for natural gas – Kentucky, 2009-2013 – continued

	2009	2010	2011	2012	2013
<b>Disposition (million cubic feet)</b>					
Consumption	206,833	232,099	223,034	<sup>R</sup> 225,924	230,373
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,615,210	2,403,440	2,446,717	<sup>R</sup> 1,814,799	1,275,890
Additions to Storage					
Underground Storage	71,972	85,167	77,526	64,483	60,782
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>2,894,015</b>	<b>2,720,706</b>	<b>2,747,277</b>	<b><sup>R</sup>2,105,206</b>	<b>1,567,044</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	<sup>E</sup> 4,862	<sup>E</sup> 5,626	<sup>E</sup> 5,925	<sup>E</sup> 6,095	<sup>E</sup> 6,095
Pipeline and Distribution Use <sup>a</sup>	12,558	13,708	12,451	<sup>R</sup> 8,604	7,607
Plant Fuel	391	772	278	641	280
Delivered to Consumers					
Residential	51,821	54,391	50,696	43,065	54,135
Commercial	35,438	36,818	34,592	30,771	37,395
Industrial	93,360	101,497	103,517	<sup>R</sup> 105,554	110,255
Vehicle Fuel	4	3	*	*	1
Electric Power	8,399	19,284	15,575	31,194	14,606
<b>Total Delivered to Consumers</b>	<b>189,023</b>	<b>211,993</b>	<b>204,380</b>	<b><sup>R</sup>210,584</b>	<b>216,391</b>
<b>Total Consumption</b>	<b>206,833</b>	<b>232,099</b>	<b>223,034</b>	<b><sup>R</sup>225,924</b>	<b>230,373</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	2,389	2,358	2,279	1,772	2,074
Commercial	7,047	7,163	7,188	6,941	7,922
Industrial	76,499	83,371	85,324	<sup>R</sup> 86,729	90,102
<b>Number of Consumers</b>					
Residential	754,761	758,129	759,584	757,790	760,563
Commercial	83,862	84,707	84,977	<sup>R</sup> 85,129	85,852
Industrial	1,715	1,742	1,705	1,720	1,756
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	423	435	407	361	436
Industrial	54,437	58,265	60,713	<sup>R</sup> 61,369	62,788
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.98	5.69	5.18	4.17	4.47
Delivered to Consumers					
Residential	11.97	10.02	10.44	10.19	9.80
Commercial	10.89	8.61	8.79	8.28	8.32
Industrial	6.04	5.57	5.16	3.96	4.84
Vehicle Fuel	--	--	--	--	8.21
Electric Power	W	W	6.01	W	W

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

&lt; Percentage is less than 0.05 percent.

<sup>E</sup> Estimated data.<sup>R</sup> Revised data.<sup>W</sup> Withheld.<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.